



Waste biorefinery technologies for accelerating sustainable energy processes

Concentrated Solar Thermal Systems Integration into Thermochemical Processes: Examples and Opportunities

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November 24, 2023

- The challenge & the proposed solution
- What is CST
- Types of CST systems & statistics
- Examples of CST applications
- CERTH introduction
- ARTEMIS Lab CST infrastructure & current CST projects

The challenge

Depletion of fossil fuels

Greenhouse gases (mainly CO₂)
intensifying environmental impact

Energy security issues



The proposed solution

Concentrated solar thermal power (CST or CSP) – what is it

*CSP technologies use mirrors or lenses to reflect and concentrate **sunlight** onto a receiver. The energy from the concentrated sunlight **heats** a high temperature fluid in the receiver*

Source: U.S. DOE

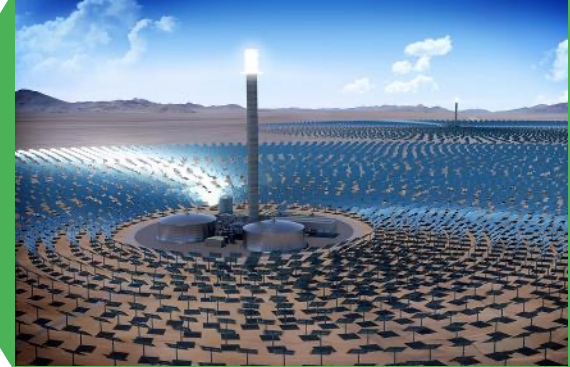


The proposed solution

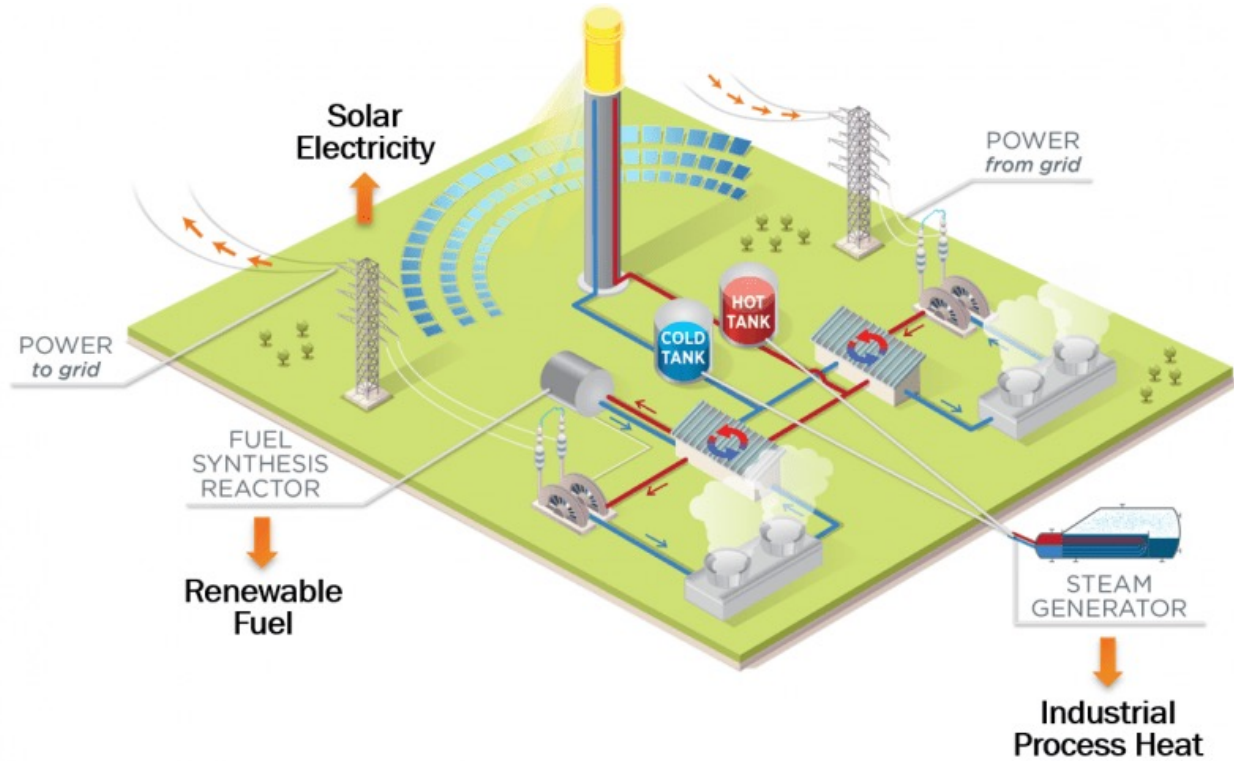
Concentrated solar thermal power (CST or CSP) – what is it

*This **heat** - also known as **thermal energy** - can be used to spin a turbine or power an engine to generate electricity. It can also be used in a variety of industrial applications, like water desalination, enhanced oil recovery, food processing, chemical production, and mineral processing*

Source: U.S. DOE



A typical CSP plant



Source: U.S. DOE; <https://www.energy.gov/eere/solar/concentrating-solar-thermal-power-basics>

The proposed solution

Concentrated solar thermal power (CST or CSP) - uses

- Electricity Generation
- Solar Heat for Industrial Processes (SHIP)
- District Heating
- Thermal Energy Storage
- Energy carriers* production

** Essentially any means of energy (incl. solar fuels, e.g., H_2) that can be stored, transported and used as a substitute for conventional fuels*



The proposed solution

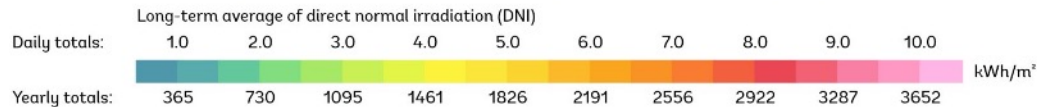
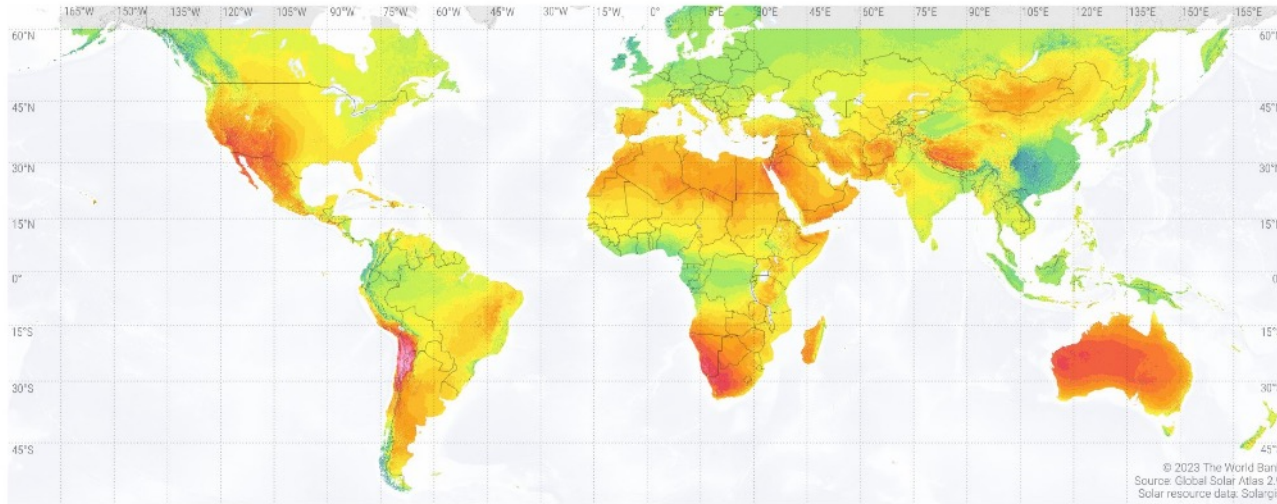
Concentrated solar thermal power (CST or CSP) – challenges addressed

- Mitigates climate change
- Diversifies the energy mix
- Addresses intermittency in RE
- Provides dispatchable power
- **Leads to sustainable & resilient energy future**



DNI World map

SOLAR RESOURCE MAP DIRECT NORMAL IRRADIATION

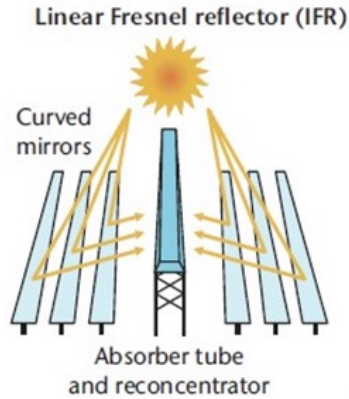


This map is published by the World Bank Group, funded by ESMAP, and prepared by Solargis. For more information and terms of use, please visit <http://globalsolaratlas.info>.

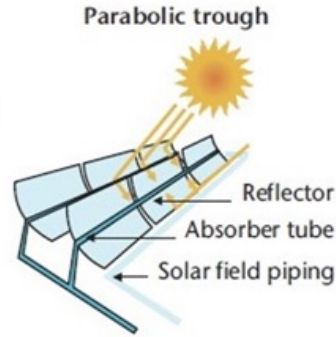
Source: World Bank Group

In-principle suitable areas typical DNI > 1500 kWh/m²

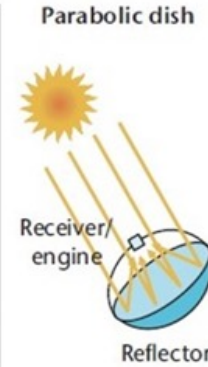
CST system types



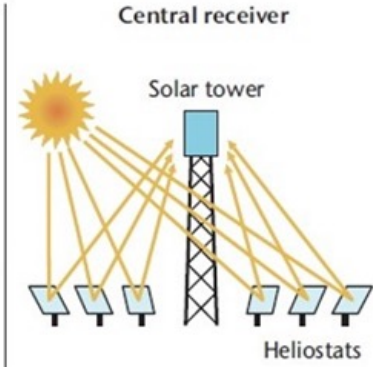
50 – 300



250 – 550



800 – 900



550 – 1000+

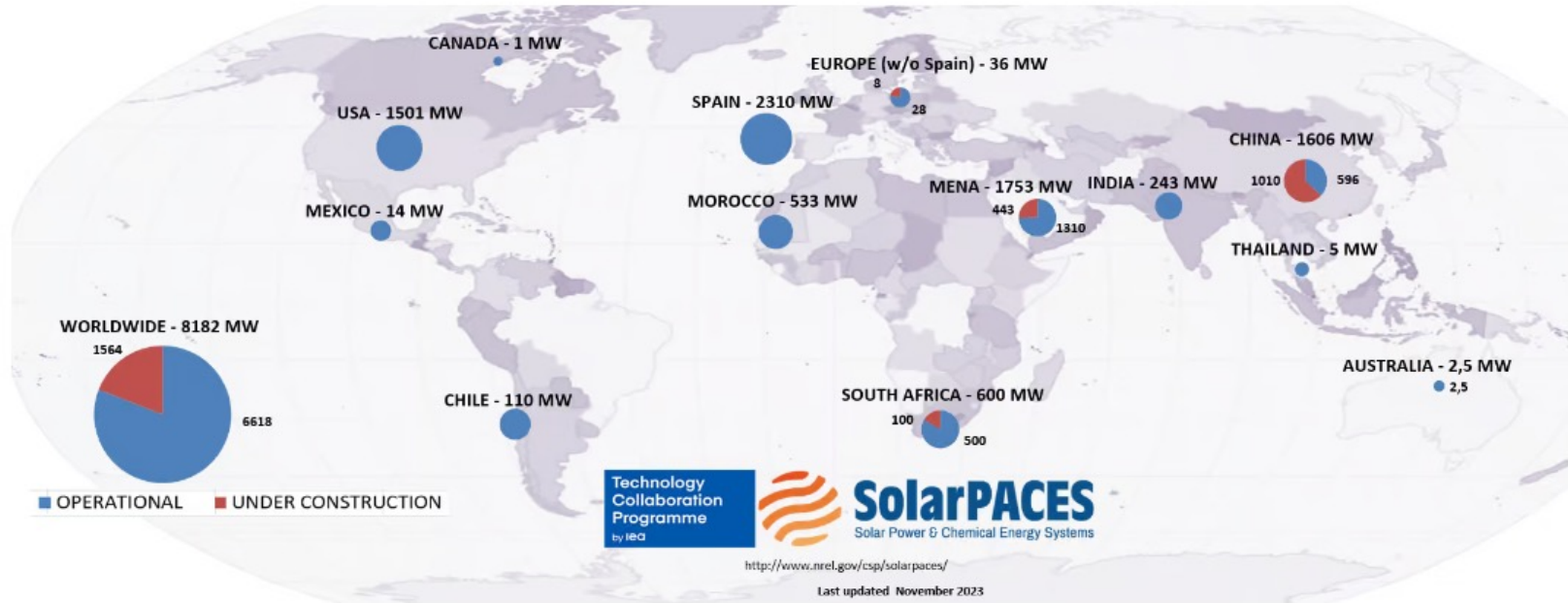
Source: U.S. DOE

Operational Temperature (°C)

8.2 GW

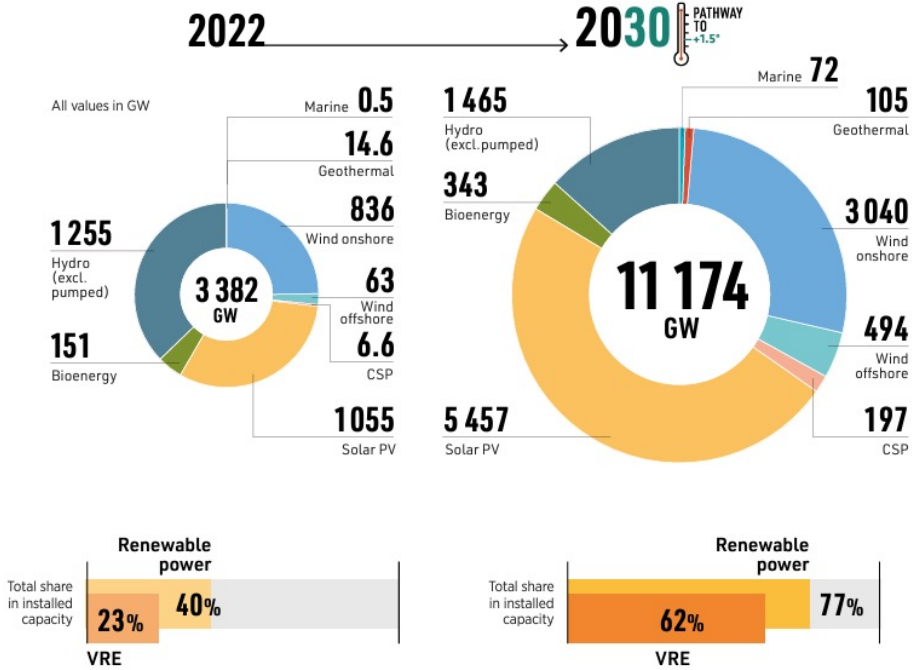
Total capacity of installed and under
construction CSP plants

CSP projects around the World



Source: SolarPACES

CSP capacity projection



Notes: CSP = concentrated solar power; GW = gigawatt; PV = photovoltaic; VRE = variable renewable energy. Bioenergy includes biogas, biomass waste and biomass solid.

Source: IRENA report on COP28UAE

CSP capacity to raise from 6.6 GW (2022) up to **197 GW** by 2030

Examples of CST applications

Thermal Energy Storage

Elemental Sulphur Cycle

Hydrothermal Liquefaction of Residual Biomass

Examples of CST applications

Thermal Energy Storage

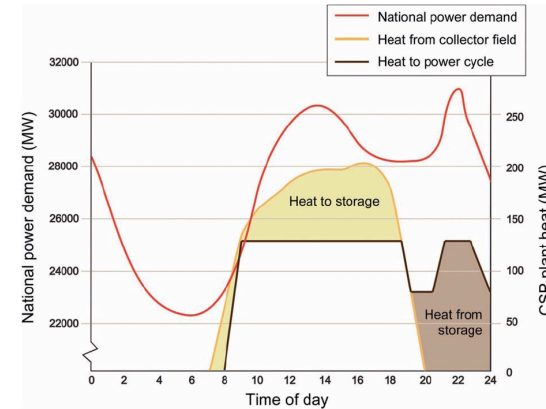
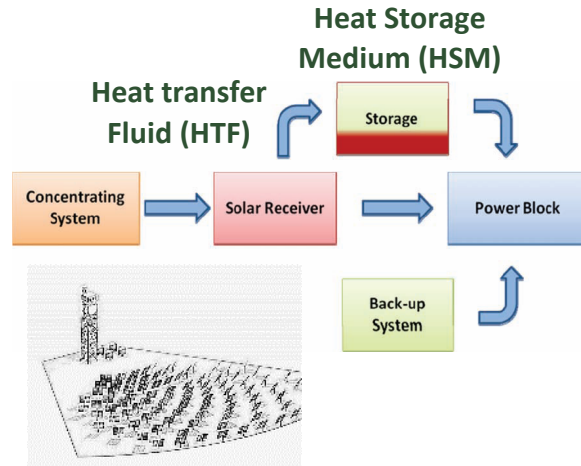
Elemental Sulphur Cycle

Hydrothermal Liquefaction of Residual Biomass

Thermal Energy Storage (TES) concept

CSP technologies main challenge: intermittence of solar energy → Energy storage

- ✓ Power block operation prolonged during off-sun conditions



Source: Denholm et al., *Overgeneration from Solar Energy in California: A Field Guide to the Duck Chart*, NREL/TP-6A20-65023 Technical Report (2015)

- ❖ TES categories: *i) sensible heat; ii) latent heat; iii) thermochemical heat*
- ❖ Exploitation of selected **reversible** chemical reactions
 - ✓ High energy density potential

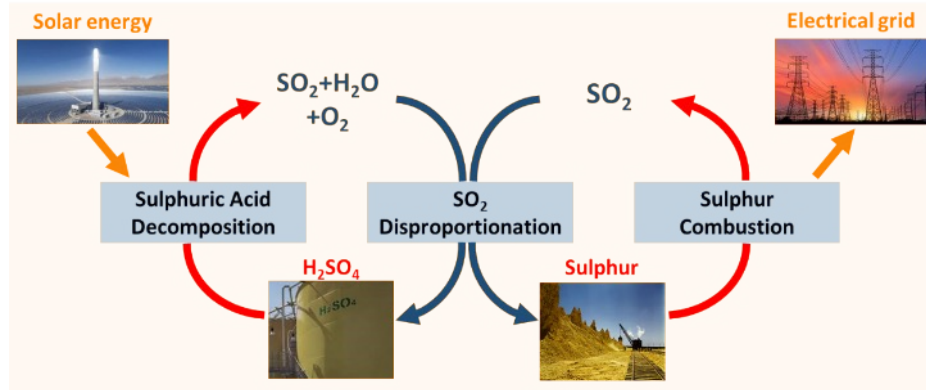
Examples of CST applications

Thermal Energy Storage

Elemental Sulphur Cycle

Hydrothermal Liquefaction of Residual Biomass

Reaction		Temperature (°C)	ΔH (kJ/mol)
1a	Sulphuric Acid Decomposition	$H_2SO_{4(aq)} \rightarrow SO_{3(g)} + H_2O_{(g)}$	560
1b		$SO_{3(g)} \rightarrow SO_{2(g)} + 0.5 \cdot O_{2(g)}$	
2	Disproportionation	$2 \cdot H_2O_{(l)} + 3 \cdot SO_{2(g)} \rightarrow 2 \cdot H_2SO_{4(aq)} + S_{(s)}$	-260
3	Sulphur Combustion	$S_{(l)} + O_{2(g)} \rightarrow SO_{2(g)}$	-300



Technology	Energy Density (kJ/kg)
Hydrogen	141,886
Gasoline	47,357
Sulphur	12,500
Lithium Ion Battery	580
Molten Salt	282
Water Dam (100 m)	1

❖ Same step used for **H₂ production**: Sulphur-Iodine (SI) and Hybrid Sulphur (HyS) cycles

Sulphur-based H₂ Production Reactions

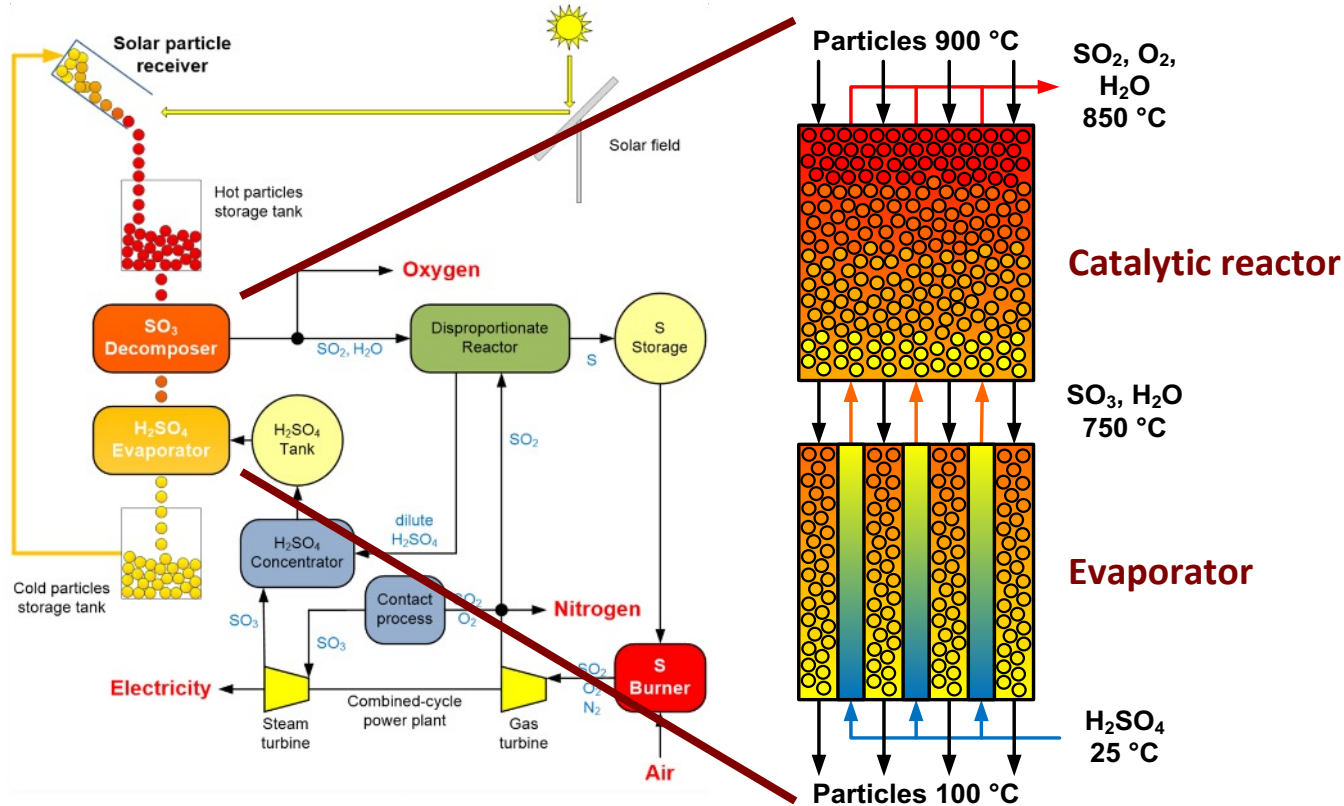
❖ Sulphur-Iodine Cycle

Reaction		Temperature (°C)	
1a	Sulphuric Acid Decomposition	$\text{H}_2\text{SO}_{4(\text{aq})} \rightarrow \text{SO}_{3(\text{g})} + \text{H}_2\text{O}_{(\text{g})}$	450 – 500
1b		$\text{SO}_{3(\text{g})} \rightarrow \text{SO}_{2(\text{g})} + 0.5 \cdot \text{O}_{2(\text{g})}$	700 – 900
2	Bunsen reaction	$\text{SO}_{2(\text{g})} + 2\text{H}_2\text{O}_{(\text{g})} + \text{I}_{2(\text{g})} \rightarrow \text{H}_2\text{SO}_{4(\text{g})} + 2\text{HI}_{(\text{g})}$	~120
3	Hydriodic acid decomposition reaction	$2\text{HI}_{(\text{g})} \rightarrow \text{H}_{2(\text{g})} + \text{I}_{2(\text{g})}$	300 – 450

❖ Hybrid Sulphur Cycle

Reaction		Temperature (°C)	
1a	Sulphuric Acid Decomposition	$\text{H}_2\text{SO}_{4(\text{aq})} \rightarrow \text{SO}_{3(\text{g})} + \text{H}_2\text{O}_{(\text{g})}$	450 – 500
1b		$\text{SO}_{3(\text{g})} \rightarrow \text{SO}_{2(\text{g})} + 0.5 \cdot \text{O}_{2(\text{g})}$	700 – 900
2	Electrolysis	$\text{SO}_{2(\text{aq})} + 2\text{H}_2\text{O}_{(\text{l})} \rightarrow \text{H}_2\text{SO}_{4(\text{aq})} + \text{H}_{2(\text{g})}$	80 – 120

Elemental Sulphur Cycle



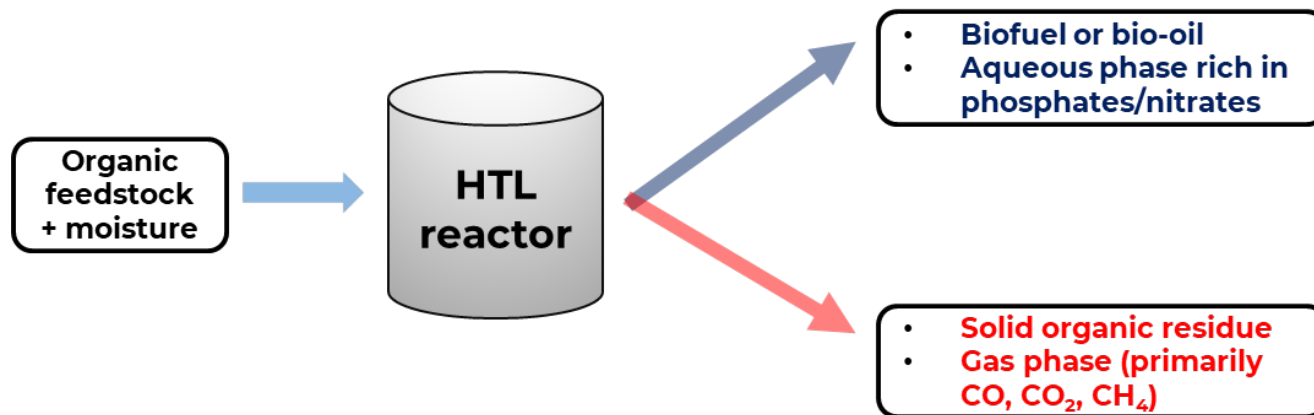
Examples of CST applications

Thermal Energy Storage

Elemental Sulphur Cycle

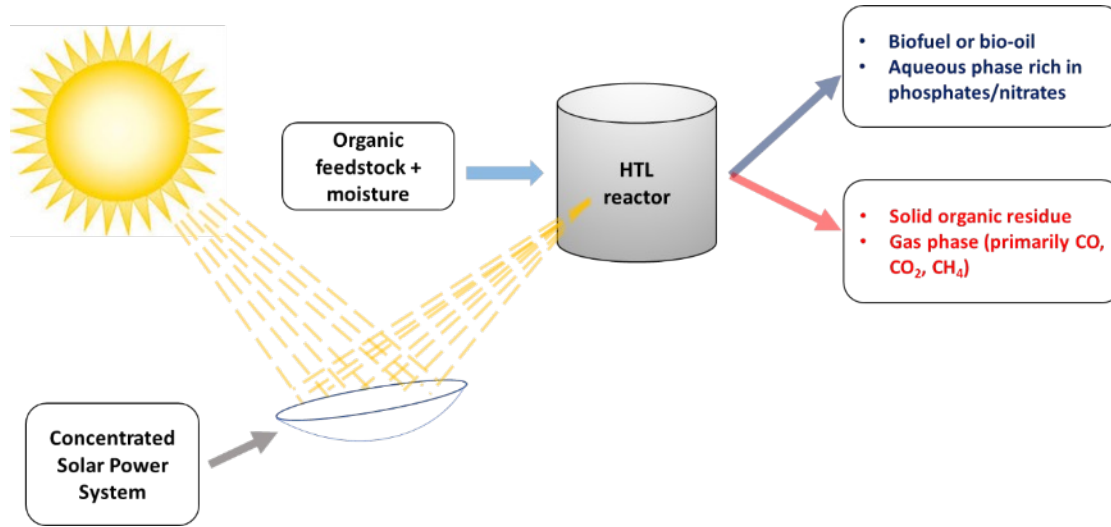
Hydrothermal Liquefaction of Residual Biomass

Conventional HTL



- ❖ Thermochemical conversion of organic waste into added value products
- ❖ Suitable technique for organic waste/byproducts with high moisture → ideal for agri-food/agricultural waste
- ❖ Treatment at 250 - 500°C & 50 - 250 bar
- ❖ Use of a reducing gas and (optionally) a catalyst
- ❖ Mostly water (moisture) used as solvent in its subcritical/supercritical condition

Solar-aided HTL

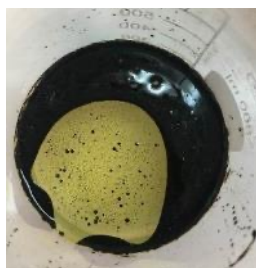
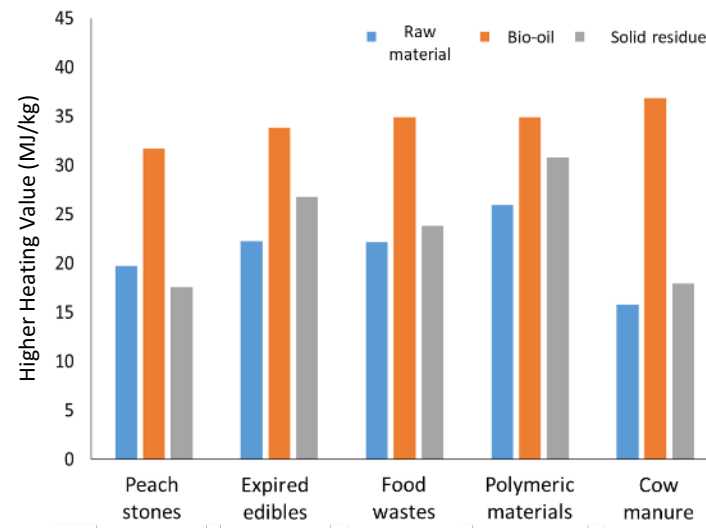


- ❖ Process thermal needs covered from a concentrated solar power system
- ❖ Linear Fresnel reflectors (50 - 300°C) or Parabolic Trough collectors (250 - >400°C)
- ❖ Ideal for operation at off-grid/remote areas

Indicative lab-scale results per feedstock

Feed	Maximum % yield to bio-oil	Solvent to separate oily from aqueous phase (Yes/No)
Plant oils	84.3	No
Polypropylene	53.9	No
Polymeric materials	39.2	Yes
Cow manure	37.8	Yes
Peach stones	16.4	Yes
Expired edible matter	10.2	Yes
Food waste	8.8	Yes

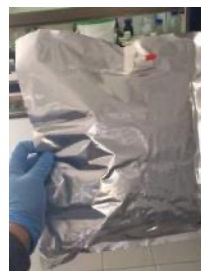
Higher Heating Value of products substantially higher (energy upgrade process)



Aqueous phase + Bio-oil



Aqueous phase Bio-oil

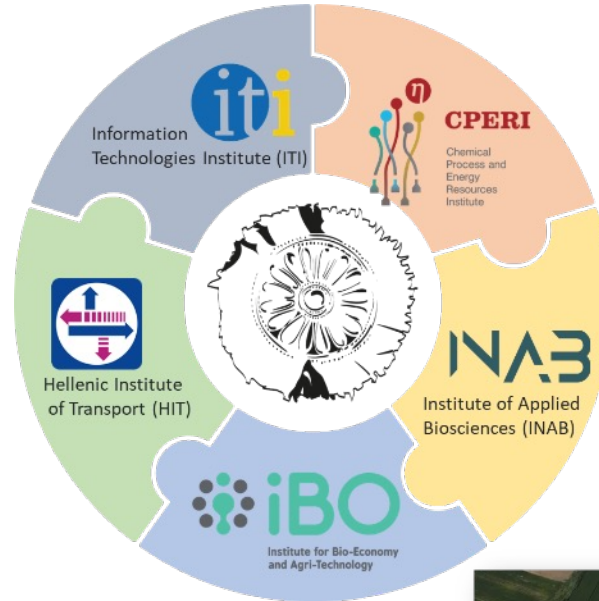


Gaseous product for analysis

The Center for Research and Technology Hellas (CERTH)



- Founding year: **2000**
- **1500+** employees (260+ experienced researchers)
- Budget ~55 M€ in 2022:
 - 9%** state funding,
 - 76%** European & National research projects,
 - 15%** industrial contracts
- **18** spin-offs



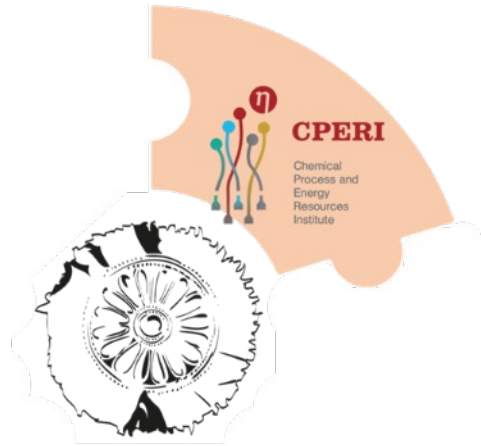
- ✓ **1st** in Greece
- ✓ **14th** in Europe



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The Chemical Process & Energy Resources Institute (CPERI) at a glance



Over 35 years of excellence, innovation, expansion and growth

1985

Foundation Year

3

Locations

324

Employees

12 M€/year

Competitive Grants

> 120/year

Publications

> 200 M€

Equipment

> 400

Collaborations



> 20,000

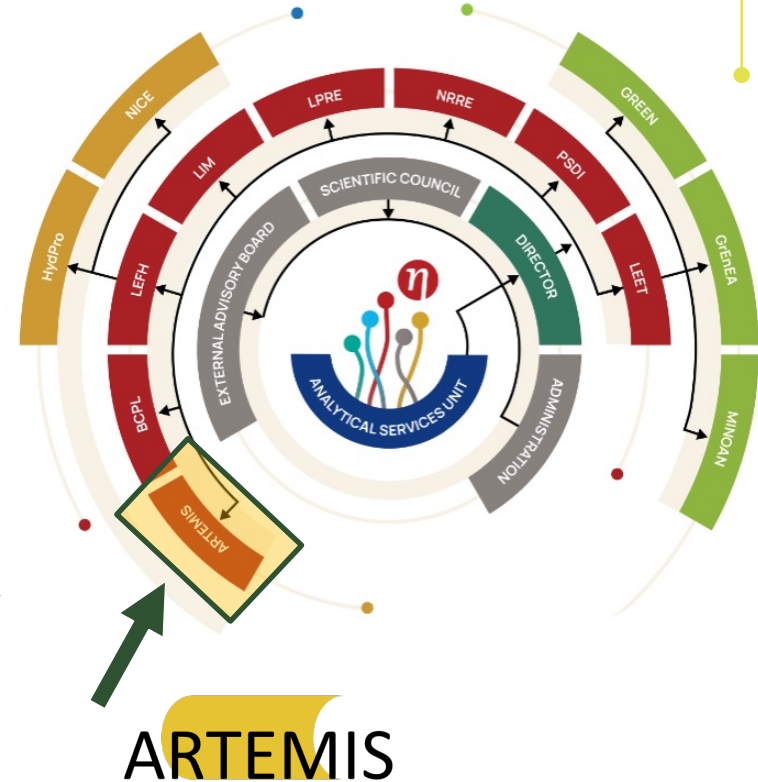
Citations

CPERI Brand Name:

***Low Carbon Economy
Technologies Institute***

Research areas

- **Clean Energy** (Deep decarbonization of energy-intensive industries, **Energy storage technologies, Development of novel zero/low-carbon fuels and chemicals**, Carbon capture storage and utilization, **Renewable energy and hydrogen technologies**)
- **Climate and Environment** (Clean transport/electrification of the transport system, Environmental technologies Water and waste-water management)
- **Sustainable development** (Just transition development plan, Circular economy, Polymers production and characterization)
- **Bioengineering/Biomedicine** (Development of biomaterials with application in the health sector, Advanced hybrid biotechnological applications, biosensors/biodevices, Biochemical process design for energy, materials and environmental applications)



ARTEMIS Lab at a glance

W I R E

2022 Founding Year	45 Employees	> 20 M€ Equipment
> 2 M€/year Competitive Grants	> 100 Collaborations	> 9000 Citations

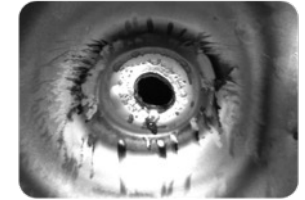
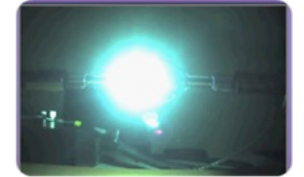
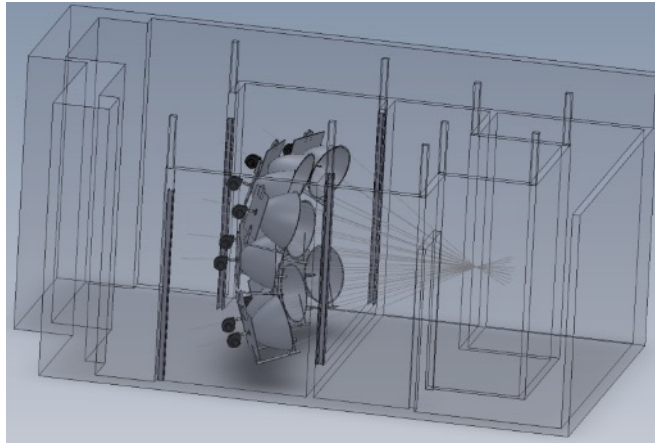
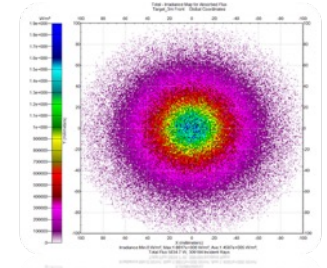


- Basic and applied research on **solar heat**, **novel hydrogen fuels**, as well as **innovative materials**
- Optimum integration of the **green transformation of industrial applications**
- Address the **relevant social challenges and priorities** of the National and European research and technology strategy

Core Scientific Objectives

- Materials and subsystems for production of **energy carriers** from solar-thermal/thermochemical processes
- **Hydrogen** technologies
- **Combustion** processes and **emission control** technologies
- **Simulation** of physical, chemical, biological and biochemical processes
- **Aerosol technologies** and methods of **exposure/assessment** of the impact of particles' dispersion in biological systems

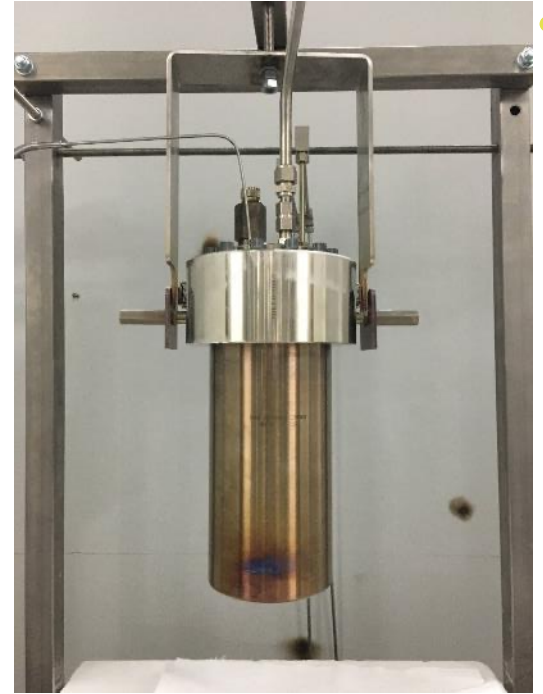
Indoor high-flux solar simulator



- ❖ Solar-like Concentrated Radiation
- ❖ Novel research for solar chemistry, solar fuels & solar receiver designs
- ❖ Accelerated aging of materials, material properties, thermal shocks

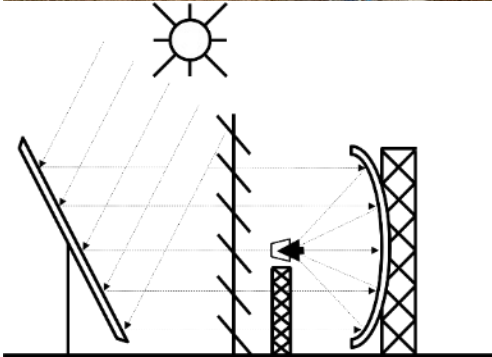
Indoor high-flux solar simulator

Lab-scale HTL reactor coupled with the solar simulator



- ❖ 8-10% bio-oil yield increase using the Solar Simulator (higher heating rates cf. electric heater)

Solar furnace

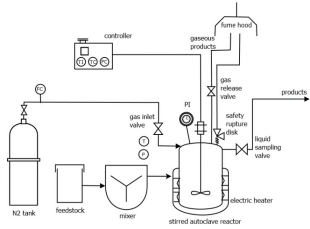


- ❖ Platform for testing solar chemistry related receiver-reactors & materials
- ❖ First of its kind in Greece; to be completed @end 2023
- ❖ Nominal power: 50 kW_{th}

Mobile solar HTL semi-pilot plant



- ❖ **Design and construction** of two modular 6 L tubular reactors
- ❖ **Parabolic troughs** as heating means; Dedicated **sun tracking system**
- ❖ A heat transfer fluid surrounds the reactor for improved heat conductivity
- ❖ **Successful proof of concept operation**; Experimental campaign underway



Lab-scale

Electrically heated, stirred autoclave reactor

Solar lab-scale

Solar radiation simulation in a high-flux **solar simulator array**

Solar pilot-scale

Pilot-scale receiver-reactor employing **parabolic troughs**

Commercial scale

Future step: **Solar irradiated commercial scale HTL reactor**

ARTEMIS Current CST-related Research Projects

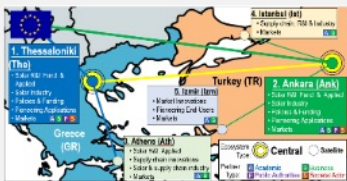


SolarHub
(2023-2026)



SolarHub

A Greek-Turkish Solar Energy Excellence Hub to Advance the European Green Deal



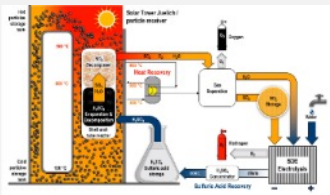
ODTU-GUNAM, CERTH, CRES, EGE, METU, ITU, DLR, GNDR, SHE, KALPV, BRIT, SAM, SLMPK, (...)

ARTEMIS Budget: 560.000 €

HySelect
(2023-2026)



Efficient water splitting via a flexible solar-powered Hybrid thermochemical-Sulphur dioxide depolarized Electrolysis Cycle



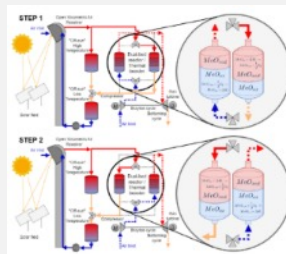
DLR, CERTH, AALTO, ENEA, FENR, GRILLO

ARTEMIS Budget: 500.000 €

ABraytCSPFuture
(2022-2026)



Air-Brayton cycle Concentrated Solar Power Future plants via redox oxides-based structured thermochemical heat exchangers/thermal boosters



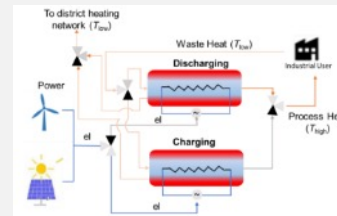
DLR, CERTH, UT, CENER, TEKNIKER, FHG, OPRA, KRAFTBLOCK, LANDSON, COBRA

ARTEMIS Budget: 400.000 €

HERCULES
(2023-2027)



High-Temperature Thermochemical Heat Storage Powered by Renewable Electricity for Industrial Heating Applications



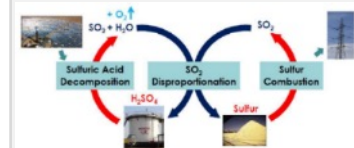
UT, DLR, CERTH, RISE, TATA, AWB, TMS, LET, COBRA, KB

ARTEMIS Budget: 780.000 €

SULPHURREAL
(2023-2026)



An Innovative Thermochemical Cycle Based on Solid Sulphur for Integrated Long-term Storage of Solar Thermal Energy



DLR, CERTH, ENEA, KIT, UP/DC, UD, RISE, EXOMATTER, SAINT-GOBAIN

ARTEMIS Budget: 350.000 €

Strengthening connections between Greek and Turkish solar energy innovation ecosystems

H₂ production through hybrid Sulphur dioxide electrolysis cycle

Thermochemical energy storage by exploiting reversible redox reactions

High-temperature THS by renewable electricity for industrial heating

Solar TES based on solid Sulphur



CERTH
CENTRE FOR RESEARCH & TECHNOLOGY HELLAS



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ARTEMIS Lab. | Advanced Renewable Technologies &
Environmental Materials in Integrated Systems |
CPERI | CERTH